

EXPLORER PIPELINE COMPANY

LOCAL PIPELINE TARIFF

CONTAINING REGULAR RATES, VOLUME INCENTIVE RATES, SPECIALTY
PRODUCT RATES, BID RATES AND DISCOUNT RATES

APPLYING ON THE TRANSPORTATION OF

PETROLEUM PRODUCTS

AS DEFINED IN ITEM NO. 5 HEREIN SUPPLEMENTS THERETO AND
SUCCESSIVE ISSUES THEREOF.

FROM	TO
POINTS IN LOUISIANA, TEXAS OKLAHOMA AND ILLINOIS	POINTS IN TEXAS, OKLAHOMA, MISSOURI, ILLINOIS AND INDIANA

THE RATES NAMED IN THIS TARIFF APPLY ON INTRASTATE AND INTERSTATE TRANSPORTATION OF PETROLEUM PRODUCTS BY PIPELINE, SUBJECT TO THE RULES AND REGULATIONS PUBLISHED HEREIN.

THE RATES NAMED IN THIS TARIFF ARE MARKET-BASED RATES PURSUANT TO THE COMMISSION'S ORDER ON APPLICATION FOR MARKET POWER DETERMINATION, EXPLORER PIPELINE COMPANY, DOCKET NO. OR99-1-000, ISSUED JUNE 30, 1999.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED ON 17 DAYS NOTICE UNDER AUTHORITY OF 18 CFR § 341.14 (SPECIAL PERMISSION). THIS TARIFF PUBLICATION IS CONDITIONALLY ACCEPTED SUBJECT TO REFUND PENDING 30-DAY REVIEW PERIOD.

ISSUED: January 15, 2010	EFFECTIVE: February 1, 2010
ISSUED BY	COMPILED BY
RODNEY E. SANDS, PRESIDENT & CEO	CURTIS L. CRAIG, V.P. & GENERAL COUNSEL

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TABLE OF BID RATES				
PART V – 3 Cancels PART V – 2				
Monthly Bid Capacity Summary.				
Rates in Cents per Barrel of 42 United States Gallons.				
APPLICATION OF RATES – See Item No. 113				
[W] For the Month of February, 2010				
<u>Mainline Segment</u>	<u>Volumes Bid</u> (BBLs/MO)	<u>Range of Bids</u> (CENTS/BBL)	<u>Market Clearing</u> <u>Rate*</u> (CENTS/BBL)	<u>Bid Capacity**</u> (BBLs/MO)
Southern Segment	[U] 0	[U] 0.0	[U] 0.0	[U] 1,800,000
Northern Segment	[U] 0	[U] 0.0 – [U] 0.0	[U] 0.0	[U] 1,300,000

EXPLANATION OF ABBREVIATIONS

F.E.R.C. Federal Energy Regulatory Commission
No. Number

EXPLANATION OF REFERENCE MARKS

- (1) Volume Incentive rates for a minimum of 15 million barrels annually committed to in writing.
- (2) Volume Incentive rates for a minimum of 10 million barrels annually committed to in writing.
- (3) Shipments to be scheduled compatible with Carrier's operations. Shipper must have tankage and other necessary facilities at Carrier's Houston Station.
- (4) Deliveries to Peotone, Illinois requires prior arrangement with Carrier for purposes of scheduling and quality control.
- (5) Any petroleum products that otherwise meets the Carrier's specifications as provided in Item 10, and has an API gravity at 60 degrees Fahrenheit of less than 30 degrees.
- (6) For information purposes, Carrier's points of origin Pasadena, Houston (Harris County) includes CITGO's points of origins Kinder Morgan Terminal Pasadena via Galena Park Station, Fauna Terminal, Lyondell Refining Co., NKA Houston Refining LP and Wynnewood Station (Harris County).
- (7) For information purposes, Carrier's point of destination, Grapevine, Tarrant County includes CITGO's point of destination, Arlington, Direct Fuels Terminal, Tarrant County.
- (8) For information purposes, Carrier's point of destination, Ft. Worth, Tarrant County includes CITGO's point of destination, CITGO Terminal, Ft. Worth, Tarrant County.

[W] Wording.

[U] Unchanged.

+ Intrastate application only.

Petroleum products will be transported through Carrier's facilities only as provided in these rules and regulations at the rates set forth in this tariff and successive issues thereof. For definition of carrier cycles see Item No. 5.

