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Curtis L. Craig
General Counsel & Corporate Secretary

August 1, 2010

Transmittal No. 230

Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Supplement No. 2 to FERC Tariff No. 94

Dear Secretary Bose:

The accompanying schedule is sent to you for filing in compliance with requirements of the Interstate Commerce Act and the Commission regulations. This schedule is issued by Explorer Pipeline Company ("Explorer") and bears the designation as Supplement No. 2 to FERC Tariff No. 94. The schedule is filed to become effective September 1, 2010 after 30 days notice.

Supplement No. 2 to FERC Tariff No. 94 contains the following revisions to Explorer's FERC Tariff No. 94, Supplement No. 2:

- Part I and Part II, Tables of Rates are revised to reflect a general rate decrease per destination. This increase is related to ConocoPhillips Pipe Line Company's services only in accordance with the indexed rate methodology.

Supplement No. 2 to FERC Tariff No. 94 provides for joint tariff volume incentive and specialty product rates to any Shipper deliveries from ConocoPhillips Pipe Line Company's Hartford, Illinois Terminal to Explorer's Wood River origin facilities to Explorer's destinations at St. Louis, Missouri; East St. Louis, Illinois; Wood River, Illinois; Griffith, Indiana; and Hammond, Indiana. ConocoPhillips Pipe Line Company concurs with the filing of Supplement No. 2 to FERC Tariff No. 94.

Explorer Pipeline Company was granted market-based authority in Docket OR99-1-000, issued June 30, 1999 (87 FERC ¶ 61, 374). Explorer's local rates in connection with the joint tariff are market-based rates pursuant to 18 CFR § 342.4(b). ConocoPhillips Pipe Line local rate is initially justified on a negotiated rate pursuant to 18 CFR § 342.2(b). These joint tariff volume incentive and specialty product rates to the Explorer destinations listed above are less than or equal to the total rates of the posted tariffs for ConocoPhillips Pipe Line Company and Explorer (participating carriers) as indicated in ConocoPhillips' FERC No. 208 and supplements thereto and Explorer's FERC No. 96 Tariff Rates and supplements thereto as indicated below:

VOLUME INCENTIVE		
EXPLORER PIPELINE COMPANY DESTINATIONS	CONOCOPHILLIPS PIPE LINE HARTFORD (MADISON COUNTY, ILLINOIS) ORIGIN	
STATE OF MISSOURI St. Louis (St. Louis County)	66.9 (1) 81.9 (2)	CPPL – 24.7 EPL – <u>57.2</u> 81.9
STATE OF ILLINOIS East St. Louis (St. Clair County)	+66.9 (1) +81.9 (2)	CPPL – 24.7 EPL – <u>57.2</u> 81.9
Wood River (Madison County) Local Deliveries	+66.9 (1) +81.9 (2)	CPPL – 24.7 EPL – <u>57.2</u> 81.9
STATE OF INDIANA Griffith (Lake County)	84.8 (3) 92.8 (4)	CPPL – 24.7 EPL – <u>68.1</u> 92.8
Hammond (Lake County)	87.0 (3) 95.0 (4)	CPPL – 24.7 EPL – <u>70.3</u> 95.0

CPPL – ConocoPhillips Pipe Line Company FERC 208 Tariff Rates and supplements thereto.

EPL – Explorer Pipeline Company FERC 96 Tariff Rates and supplements thereto.

- (1) Volume incentive rate 0 – 300,000 barrels per month total to the designated Missouri and/or Illinois destinations.
- (2) Rates for volumes in excess of 300,000 barrels per month to the designated Missouri and/or Illinois destinations.
- (3) Volume incentive rates 0 – 450,000 barrels per month total to Griffith and/or Hammond, Indiana destinations.
- (4) Rates for volumes in excess of 450,000 barrels per month to Griffith and/or Hammond, Indiana destinations.

+ Intrastate.

SPECIALTY PRODUCTS		
EXPLORER PIPELINE COMPANY DESTINATIONS	CONOCOPHILLIPS PIPE LINE HARTFORD (MADISON COUNTY, ILLINOIS) ORIGIN	
STATE OF MISSOURI St. Louis (St. Louis County)	71.5 (1) 86.5 (2) 166.9 (5)	CPPL – 24.7 EPL – <u>61.8</u> 86.5 CPPL – 24.7 EPL – <u>142.2</u> 166.9
STATE OF ILLINOIS East St. Louis (St. Clair County)	+71.5 (1) +86.5 (2) +166.9 (5)	CPPL – 24.7 EPL – <u>61.8</u> 86.5 CPPL – 24.7 EPL – <u>142.2</u> 166.9
Wood River (Madison County) Local Deliveries	+71.5 (1) +86.5 (2) +166.9 (5)	CPPL – 24.7 EPL – <u>61.8</u> 86.5 CPPL – 24.7 EPL – <u>142.2</u> 166.9
STATE OF INDIANA Griffith (Lake County)	90.2 (3) 98.2 (4) 177.8 (5)	CPPL – 24.7 EPL – <u>73.5</u> 98.2 CPPL – 24.7 EPL – <u>153.1</u> 177.8
Hammond (Lake County)	92.7 (3) 100.7 (4) 180.0 (5)	CPPL – 24.7 EPL – <u>76.0</u> 100.7 CPPL – 24.7 EPL – <u>155.3</u> 180.0

CPPL – ConocoPhillips Pipe Line Company FERC 208 Tariff Rates and supplements thereto.

EPL – Explorer Pipeline Company FERC 96 Tariff Rates and supplements thereto.

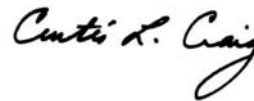
- (1) Volume incentive rate 0 – 300,000 barrels per month total to the designated Missouri and/or Illinois destinations.
 - (2) Rates for volumes in excess of 300,000 barrels per month to the designated Missouri and/or Illinois destinations.
 - (3) Volume incentive rates 0 – 450,000 barrels per month total to Griffith and/or Hammond, Indiana destinations.
 - (4) Rates for volumes in excess of 450,000 barrels per month to Griffith and/or Hammond, Indiana destinations.
 - (5) Any petroleum products that otherwise meets the Carrier's specifications as provided in Item 10, and has an API gravity at 60 degrees Fahrenheit of less than 30 degrees.
- + Intrastate.

Pursuant to 18 C.F.R. § 343.3 of the Commission's regulations, Explorer requests that any protest or other filing with regard to this tariff be sent via facsimile to Curtis L. Craig at 918-493-5125. In addition, if you have any questions regarding the participating connecting carrier, ConocoPhillips Pipe Line Company, please contact Mr. John Kline, Director of Tariffs at (281) 293-2135.

All tariffs published by Explorer Pipeline Company may be viewed and printed from our web site at www.explorerpipeline.com.

I hereby certify that I have on or before this date, distributed copies of Supplement No. 2 to FERC Tariff No. 94 by First Class Mail to all subscribers thereto as well as electronically to subscribers as requested. If you have any questions, please do not hesitate to call me at (918) 493-5107.

Yours very truly,



Curtis L. Craig

cc: Attn: Chief Clerk
Illinois Commerce Commission
527 E. Capitol Avenue
Springfield, IL 62706

Tariff Subscribers
Receipt Requested,
Please Return Duplicate To:
Curtis L. Craig, General Counsel & Corporate Secretary
Explorer Pipeline Company
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